



# Gibson Energy Infrastructure Partnership

## Tariff Bulletin: 2024-1

*Replaces: 2023-1*

This Tariff Bulletin is subject to the Gibson Energy Infrastructure Partnership Rules and Regulations, supplements thereto, and successive issues thereof. The charges listed in this tariff are payable on a net cubic meter in Canadian currency.

**ISSUED:** April 9, 2024

**EFFECTIVE:** May 1, 2024

### TABLE OF RATES (\$CAD/m3)

**BOLD = Tariff Change**

| <b>Gibson Hardisty Terminal</b>                       |                |
|---|----------------|
| Hardisty Terminalling – Provost Pipeline              | \$3.00         |
| Hardisty Terminalling – IPL Bow River A Stream        | \$3.50         |
| Enbridge Heavy Delivery Fee                           | \$0.63         |
| <b>Hardisty Delivery Services Fee</b>                 | <b>\$0.58</b>  |
| Bow River Delivery to Keystone Pipeline               | \$1.00         |
| Electronic Data Interchange (Petrotranz) Fee          | \$0.10         |
| CAPP ITC Fee  | \$0.004        |
| Intra-Terminal Transfer Fee – Charged to each Shipper | \$500/Transfer |
| Loss Allowance – All Receipts (% of Receipts)         | 0.15%          |
| Loss Allowance – IPL Bow River A Stream               | 0.25%          |
| Loss Allowance – Rail Deliveries (% of Deliveries)    | 0.15%          |

| <b>Gibson Pipelines</b>                       |         |
|---|---------|
| 0 – 25 m3/day (By Agreement Only)             | \$20.51 |
| 26 – 50 m3/day (By Agreement Only)            | \$17.34 |
| 51 – 75 m3/day                                | \$14.75 |
| 76 – 100 m3/day                               | \$13.57 |
| 101 – 200 m3/day                              | \$12.74 |
| 201 – 350 m3/day                              | \$12.23 |
| 351 – 500 m3/day                              | \$11.90 |
| > 500 m3/day                                  | \$11.57 |
| Loss Allowance – All Receipts (% of Receipts) | 0.15%   |

| <b>Gibson Penalties &amp; Surcharges</b>   |   |
|--|---|
| Demurrage Fee – 16 (b)   | Higher of \$20/m3 or 15% of average stream value                                    |
| Shortage Fee – 16 (C)  | Higher of \$20/m3 or 15% of average stream value                                    |
| The average stream value is based on the NE2/Calrock weighted average index for the applicable stream and WTI calendar month average.  |   |
| TAN Surcharge  | As per the Gibson Energy Infrastructure Partnership Crude Petroleum Specifications. |
| A minimum annual revenue per battery is required to provide pipeline service. Any revenue shortfall shall be billed at the end of each calendar year. The minimum annual revenue per battery is \$107,000. |   |
| Additional penalties or surcharges may be levied to off-spec receipts as per the Gibson Energy Infrastructure Partnership Rules and Regulations.   |   |